

The Natural Gas Act, 15 U.S.C. §§ 717, et seq., provides in pertinent part:

Section 1. (a) As disclosed in reports of the Federal Trade Commission made pursuant to Senate Resolution 83 (Seventieth Congress, first session) and other reports made pursuant to the authority of Congress, it is hereby declared that the business of transporting and selling natural gas for ultimate distribution to the public is affected with a public interest, and that Federal regulation in matters relating to the transportation of natural gas and the sale thereof in interstate and foreign commerce is necessary in the public interest. [52 Stat. 821 (1938); 15 U.S.C. §717 (a)]

- (b) The provisions of this act shall apply to the transportation of natural gas in interstate commerce, to the sale in interstate commerce of natural gas for resale for ultimate public consumption for domestic, commercial, industrial, or any other use, and to natural-gas companies engaged in such transportation or sale, but shall not apply to any other transportation or sale of natural gas or to the local distribution of natural gas or to the facilities used for such distribution or to the production or gathering of natural gas. [52 Stat. 821 (1938); 15 U.S.C. § 717 (b)]
- (c) 1/The provisions of this Act shall not apply to any person engaged in or legally authorized to engage in the transportation in interstate commerce or the sale in interstate commerce for resale, of natural gas received by such person from another person within or at the bounday of a State if all the natural gas so received is ultimately consumed within such State, or to any facilities used by such person for such transportation or sale, provided that the rates and service of such person and facilities be subject to regulation by a State commission. The matters exempted from the provisions of this Act by this subsection are

¹Subsection (c) was added March 27, 1954, by Public Law No. 323, 83d Congress, chapter 115, 2d session [H. R. 5976] 68 Stat. 36.

hereby declared to be matters primarily of local concern and subject to regulation by the several States. A certification from such State commission to the Federal Power Commission that such State commission has regulatory jurisdiction over rates and service of such person and facilities and is exercising such jurisdiction shall constitute conclusive evidence of such regulatory power or jurisdiction. [68 Stat. 36 (1954); 15 U.S.C. § 717 (c)]

Section 2. When used in this act, unless the context otherwise requires-

- (1) "Person" includes an individual or a corporation.
- (2) "Corporation" includes any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, receiver or receivers, trustee or trustees of any of the foregoing, but shall not include municipalities as hereinafter defined.
- (3) "Municipality" means a city, county, or other political subdivision or agency of a State.
- (4) "State" means a State admitted to the Union, the District of Columbia, and any organized Territory of the United States.
- (5) "Natural gas" means either natural gas unmixed, or any mixture of natural and artifical gas.
- (6) "Natural-gas company" means a person engaged in the transportation of natural gas in interstate commerce, or the sale in interstate commerce of such gas for resale.
- (7) "Interstate commerce" means commerce between any point in a State and any point outside thereof, or between points within the same State but through any place outside thereof, but only insofar as such commerce takes place within the United States.
- (8) "State commission" means the regulatory body of the State or municipality having jurisdiction to regulate rates and charges for the sale of natural gas to consumers within the State or municipality.
- (9) "Commission" and "Commissioner" means the Federal Power Commission, and a member thereof, respectively. [52 Stat. 821 (1938); 15 U.S.C. § 717a]

RATES AND CHARGES; SCHEDULES; SUSPENSION OF NEW RATES

Section 4. (a) All rates and charges made, demanded, or received by any natural-gas company for or in connection with the transportation or sale of natural gas subject to the jurisdiction of the Commission, and all rules and regulations affecting or pertaining to such rates or charges, shall be just and reasonable, and any such rate or charge that is not just and reasonable is hereby declared to be unlawful.

(b) No natural-gas company shall, with respect to any transportation or sale of natural gas subject to the jurisdiction of the Commission, (1) make or grant any undue preference or advantage to any person or subject any person to any undue prejudice or disadvantage, or (2) maintain any unreasonable difference in rates, charges, service, facilities, or in any other respect, either as between localities or as between classes of

service.

(c) Under such rules and regulations as the Commission may prescribe, every natural-gas company shall file with the Commission, within such time (not less than sixty days from the date this act takes effect) and in such form as the Commission may designate, and shall keep open in convenient form and place for public inspection, schedules showing all rates and charges for any transportation or sale subject to the jurisdiction of the Commission, and the classifications, practices, and regulations affecting such rates and charges, together with all contracts which in any manner affect or relate to such rates, charges, classifications, and services.

(d) Unless the Commission otherwise orders, no change shall be made by any natural-gas company in any such rate, charge, classification, or service, or in any rule, regulations, or contract relating thereto, except after thirty days' notice to the Commission and to the public. Such notice shall be given by filing with the Commission and keeping open for public inspection new schedules stating plainly the change or changes to be made in the schedule or schedules then in force and the time when the change or changes will go into effect. The Commission, for

good cause shown, may allow changes to take effect without requiring the thirty days' notice herein provided for by an order specifying the changes so to be made and the time when they shall take effect and the manner in which they shall be filed and published.

(e) Whenever any such new schedule is filed the Commission shall have authority, either upon complaint of any State, municipality, State commission, or gas distributing company 2 or upon its own initiative without complaint, at once, and if it so orders, without answer or formal pleading by the natural-gas company, but upon reasonable notice, to enter upon a hearing concerning the lawfulness of such rate, charge, classification, or service; and, pending such hearing and the decision thereon, the Commission, upon filing with such schedules and delivering to the natural-gas company affected thereby a statement in writing of its reasons for such suspension, may suspend the operation of such schedule and defer the use of such rate. charge, classification, or service, but not for a longer period than five months beyond the time when it would otherwise go into effect; 2 and after full hearings, either completed before or after the rate, charge, classification, or service goes into effect, the Commission may make such orders with reference thereto as would be proper in a proceeding initiated after it had become effective. If the proceeding has not been concluded and an order made at the expiration of the suspension period, on motion of the natural-gas company making the filing, the proposed change of rate, charge, classification, or service shall 20 into effect. Where increased rates or charges are thus made effective, the Commission may, by order, require the natural-gas company to furnish a bond, to be approved by the Commission, to refund any amounts ordered by the Commission, to keep accurate accounts in detail of all amounts received by reason of such increase, specifying by whom and in whose behalf such amounts were paid, and, upon completion of the hearing and decision, to order such natural-gas company to refund, with

²Subsection 4 (e) was amended May 21, 1962 by Public Law 87-454, 87th Congress, 2d Session [S. 1595], 76 Stat. 72.

interest, the portion of such increased rates or charges by its decision found not justified. At any hearing involving a rate or charge sought to be increased, the burden of proof to show that the increased rate or charge is just and reasonable shall be upon the natural-gas company, and the Commission shall give to the hearing and decision of such questions preference over other questions pending before it and decide the same as speedily as possible. [52 Stat. 822 (1938); 76 Stat. 72 (1962); 15 U.S.C.§ 717c]

FIXING RATE AND CHARGES; DETERMINATION OF COST OF PRODUCTION OR TRANSPORTATION

- Section 5. (a) Whenever the Commission, after a hearing had upon its own motion or upon complaint of any State, municipality, State commission, or gas distributing company, shall find that any rate, charge, or classification demanded, observed, charged, or collected by any natural-gas company in connection with any transportation or sale of natural gas, subiect to the jurisdiction of the Commission, or that any rule, regulation, practice, or contract affecting such rate, charge, or classification is unjust, unreasonable, unduly discriminatory, or preferential, the Commission shall determine the just and reasonable rate, charge, classification, rule, regulation, practice, or contract to be thereafter observed and in force, and shall fix the same by order: Provided, however, That the Commission shall have no power to order any increase in any rate contained in the currently effective schedule of such natural-gas company on file with the Commission, unless such increase is in accordance with a new schedule filed by such natural-gas company; but the Commission may order a decrease where existing rates are unjust, unduly discriminatory, preferential, otherwise unlawful, or are not the lowest reasonable rates.
- (b) The Commission upon its own motion, or upon the request of any State commission, whenever it can do so without prejudice to the efficient and proper conduct of its affairs, may investigate and determine the cost of the production or trans-

portation of natural gas by a natural-gas company in cases where the Commission has no authority to establish a rate governing the transportation or sale of such natural gas. [52 Stat. 823 (1938); 15 U.S.C. § 717d]

EXTENSION OF FACILITIES; ABANDONMENT OF SERVICE

- Section 7. (a) Whenever the Commission, after notice and opportunity for hearing, finds such action necessary or desirable in the public interest, it may by order direct a natural-gas company to extend or improve its transportation facilities, to establish physical connection of its transportation facilities with the facilities of, and sell natural gas to, any person or municipality engaged or legally authorized to engage in the local distribution of natural or artificial gas to the public, and for such purpose to extend its transportation facilities to communities immediately adjacent to such facilities or to territory served by such naturalgas company, if the Commission finds that no undue burden will be placed upon such natural-gas company thereby: Provided. That the Commission shall have no authority to compel the enlargement of transportation facilities for such purposes, or to compel such natural-gas company to establish physical connection or sell natural gas when to do so would impair its ability to render adequate service to its customers. [52 Stat. 824 (1938); 15 U.S.C. \$ 717f(a)1
- (b) No natural-gas company shall abandon all or any portion of its facilities subject to the jurisdiction of the Commission, or any service rendered by means of such facilities, without the permission and approval of the Commission first had and obtained, after due hearing, and a finding by the Commission that the available supply of natural gas is depleted to the extent that the continuance of service is unwarranted, or that the present or future public convenience or necessity permit such abandonment. [52 Stat. 824 (1938); 15 U.S.C. § 717f (b)]

(c)3/No natural-gas company or person which will be a natural-gas company upon completion of any proposed construction or extension shall engage in the transportation or sale of natural gas, subject to the jurisdiction of the Commission, or undertake the construction or extension of any facilities therefor, or acquire or operate any such facilities or extensions thereof, unless there is in force with respect to such natural-gas company a certificate of public convenience and necessity issued by the Commission authorizing such acts or operations; Provided, however. That if any such natural-gas company or predecessor in interest was bona fide engaged in transportation or sale of natural gas, subject to the jurisdiction of the Commission, on the effective date of this amendatory Act, over the route or routes or within the area for which application is made and has so operated since that time, the Commission shall issue such certificate without requiring further proof that public convenience and necessity will be served by such operation, and without further proceedings, if application for such certificate is made to the Commission within ninety days after the effective date of this amendatory Act. Pending the determination of any such application, the continuance of such operation shall be lawful.

In all other cases the Commission shall set the matter for hearing and shall give such reasonable notice of the hearing thereon to all interested persons as in its judgment may be necessary under rules and regulations to be prescribed by the Commission; and the application shall be decided in accordance with the procedure provided in subsection (e) of this section and such certificate shall be issued or denied accordingly: Provided, however, That the Commission may issue a temporary certificate in cases of emergency, to assure maintenance of adequate service or to serve particular customers, without notice or hearing, pending the determination of an application

³Subsection 7 (c) amended; (d), (e), (f) and (g) added February 7, 1942 by Public Law No. 444, 77th Congress, Chapter 49, 2d session [H. R. 5249], 56 Stat. 83, 84.

for a certificate, and may by regulation exempt from the requirements of this section temporary acts or operations for which the issuance of a certificate will not be required in the public interest. [52 Stat. 825 (1938), as amended, 56 Stat. 83 (1942); 15 U.S.C. \$717f(c)]

(d) 4/Application for certificates shall be made in writing to the Commission, be verified under oath, and shall be in such form, contain such information, and notice thereof shall be served upon such interested parties and in such manner as the Commission shall, by regulation, require. [56 Stat. 84 (1942);

15 U.S.C. § 717f (d)]

(e) 5/ Except in the cases governed by the provisos contained in subsection (c) of this section, a certificate shall be issued to any qualified applicant therefor, authorizing the whole or any part of the operation, sale, service, construction, extension, or acquisition covered by the application, if it is found that the applicant is able and willing properly to do the acts and to perform the service proposed and to conform to the provisions of the Act and the requirements, rules, and regulations of the Commission thereunder, and that the proposed service, sale, operation, construction, extension, or acquisition, to the extent authorized by the certificate, is or will be required by the present or future public convenience and necessity; otherwise such application shall be denied. The Commission shall have the power to attach to the issuance of the certificate and to the exercise of the rights granted thereunder such reasonable terms and conditions as the public convenience and necessity may require. [56 Stat. 84 (1942); 15 U.S.C. \$ 717f (e)]

^{4, 5,} See footnote 2, supra.

(f) The Commission, after a hearing had upon its own motion or upon application, may determine the service area to which each authorization under this section is to be limited. Within such service area as determined by the Commission a natural-gas company may enlarge or extend its facilities for the purpose of supplying increased market demands in such service area without further authorization. [56 Stat. 84 (1942); 15 U.S.C. § 717f (f)]

(g)²/Nothing contained in this section shall be construed as a limitation upon the power of the Commission to grant certificates of public convenience and necessity for service of an area already being served by another natural-gas company. [56 Stat.

84 (1942); 15 U.S.C. § 717f (g)]

ADMINISTRATION POWERS OF COMMISSION; RULES, REGULATIONS, AND ORDERS

Section 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. Unless a different date is specified therein, rules and regulations of the Commission shall be effective thirty days after publication in the manner which the Commission shall prescribe. Orders of the Commission shall be effective on the date and in the manner which the Commission shall prescribe. For the purposes of its rules and regulations, the

⁶See footnote 2, supra

⁷See footnote 3, supra

Commission may classify persons and matters within its jurisdiction and prescribe different requirements for different classes of persons or matters. All rules and regulations of the Commission shall be filed with its secretary and shall be kept open in convenient form for public inspection and examination during resonable business hours. [52 Stat. 830 (1938); 15 U.S.C. § 7170]

REHEARING; COURT REVIEW OF ORDERS

Sec. 19 (a)8 Any person, State, municipality, or State commission aggrieved by an order issued by the Commission in a proceeding under this act to which such person, State, municipality, or State commission is a party may apply for a rehearing within thirty days after the issuance of such order. The application for rehearing shall set forth specifically the ground or grounds upon which such application is based. Upon such application the Commission shall have power to grant or deny rehearing or to abrogate or modify its order without further hearing. Unless the Commission acts upon the application for rehearing within thirty days after it is filed, such application may be deemed to have been denied. No proceeding to review any order of the Commission shall be brought by any person unless such person shall have made application to the Commission for a rehearing thereon. Until the record in a proceeding shall have been filed in a court of appeals, as provided in subsection (b), the Commission may at any time, upon reasonable notice and in

⁸The Act of August 28, 1958 (72 Stat. 941 at 947) added the last sentence to subsection (a) and, in the second sentence of subsection (b), substituted "Transmitted by the clerk of the court to" for "served upon", substituted "file with the court" for "certify and file with the court a transcript of" inserted "as provided in section 2112 of title 28, United States Code", and, in the third sentence, substituted "jurisdiction, which upon the filing of the record with it shall be exclusive" for "exclusive jurisdiction".

such manner as it shall deem proper, modify or set aside, in whole or in part, any finding or order made or issued by it

under the provisions of this Act.

(b)8 Any party to a proceeding under this act aggrieved by an order issued by the Commission in such proceeding may obtain a review of such order in the circuit court of appeals of the United States 9 for any circuit wherein the natural-gas company to which the order relates is located or has its principal place of business, or in the United States Court of Appeals for the District of Columbia, by filing in such court, within sixty days after the order of the Commission upon the application for rehearing, a written petition praying that the order of the Commission be modified or set aside in whole or in part. A copy of such petition shall forthwith be transmitted by the clerk of the court to any member of the Commission and thereupon the Commission shall file with the court the record upon which the order complained of was entered, as provided in section 2112 of title 28. United States Code. Upon the filing of such petition such court shall have jurisdiction, which upon the filing of the record with it shall be exclusive, to affirm, modify, or set aside such order in whole or in part. No objection to the order of the Commission shall be considered by the court unless such objection shall have been urged before the Commission in the application for rehearing unless there is reasonable ground for failure so to do. The finding of the Commission as to the facts, if supported by substantial evidence, shall be conclusive. If any

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Oricuit Court of Appeals of the United States was redesignated as "United States Court of Appeals" by Act of June 25, 1948, 62 Stat. 870.

party shall apply to the court for leave to adduce additional evidence, and shall show to the satisfaction of the court that such additional evidence is material and that there were reason able grounds for failure to adduce such evidence in the proceed ings before the Commission, the court may order such addition al evidence to be taken before the Commission and to be adduced upon the hearing in such manner and upon such terms and conditions as to the court may seem proper. The Commission may modify its findings as to the facts by reason of the additional evidence so taken, and it shall file with the count such modified or new findings, which if supported by substantial evidence, shall be conclusive, and its recommendation if any, for the modification or setting aside of the original order. The judgment and decree of the court, affirming, modifying or setting aside, in whole or in part, any such order of the Commission, shall be final, subject to review by the Supreme Court of the United States upon certiorari or certification as provided in [former] sections 239 and 240 of the Judicial Code at amended (U.S.C., title 28, sec. 1254). [52 Stat. 831 (1938); 15 U.S.C. § 717r]

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The Federal Power Commission's Regulations under the Natural Gas Act, 18 C.F.R. Ch. I, Subchapter E, provide in pertinent part:

Section 157.7 Abbreviated applications.

- (a) General. When the operations, sales, service, construction, extensions, acquisitions or abandonment proposed by an application do not require all the data and information specified by this part to disclose fully the nature and extent of the proposed undertaking, an abbreviated application may be filed provided it contains all information and supporting data necessary to explain fully the proposed project, its economic justification, its effect upon applicant's present and future operations and upon the public proposed to be served, and is otherwise in conformity with the applicable requirements of this part regarding form, manner of presentation, and filing. Such an application shall (1) state that it is an abbreviated application; (2) specify which of the data and information required by this part are omitted; and (3) relate the facts relied upon to justify separately each such omission.
- (b) Gas-purchase facilities—budget-type applications. An abbreviated application requesting a budget-type certificate authorizing the construction of gas-purchase facilities during a given twelve-month period and operation thereafter may be filed when:
- (1) (i) The total estimated cost of the gas purchase facilities proposed in the application does not exceed 2 percent of the applicant's gas plant (Account 101 Uniform System of Accounts Prescribed for Natural Gas Companies) or \$7 million whichever is lesser, except that an applicant with less than \$5 million in such gas plant account may have a total gas purchase budget amount of \$100,000.
- (ii) The cost of gas-purchase facilities for any single project to be installed during the authorized construction period does not exceed 25 percent of the total budget amount or \$1 million, whichever is the lesser, except that a single offshore project, including any in the disputed zone, is limited only to

25 percent of the total budget amount.

(2) Any application proposing the construction of facilities having an estimated total cost in excess of the amounts specified in subparagraph (1) of this paragraph shall be accompanied by a request for waiver of the provisions of such paragraph and will be granted only for good cause shown.

(3) The applicant agrees to file with the Commission, within sixty days after expiration of the authorized construction period, a statement showing for each individual

project:

 (i) Description of the gas-purchase facilities installed, e.g., miles and size of pipelines, compressor horsepower, metering facilities.

(ii) Location of gas-purchase facilities installed.

(iii) Actual installed cost of gas-purchase facilities subdivided by size of pipelines, compressor horsepower, metering facilities and appurtenant facilities.

(iv) Estimated recoverable gas reserves in Mcf at 14.73 pin made available to applicant by means of the facilities last installed.

(v) Names of fields connected.

(vi) The names of the independent producers or other sellers from whom the gas is being purchased together with the respective dates of their gas sales contracts, FPC gas rate schedule designations, and related certificate docket numbers.

(4) "Gas-purchase facilities" means those facilities, subject to the jurisdiction of the Commission, necessary to connect applicant's system with the facilities of an independent producer or other similar seller authorized by this Commission to make a sale to the applicant for resale in interstate commerce.

(c) Gas-sales or transportation facilities - budget type application. An abbreviated application requesting a budget-type certiicate authorizing the construction during a given twelve-month period, and operation of gas-sales or transportation facilities may be filed when:

(1) The facilities proposed in the application are to be used for any of the following purposes:

- (i) The transportation and sale of volumes of natural gas previously authorized under certificates for transportation or sale to existing distributors at rates on file with this Commission, for resale in existing market areas, if such distributors have obtained all requisite local and state authorization. An abbreviated application may not be filed pursuant to this section if the distributor is to be required to make a contribution to the applicant for the cost of construction of the facilities or if the distributor is served or is proposed to be served by more than one natural gas company;
- (3) (i) The total estimated cost of the gas-sales or transportation facilities proposed in the application does not exceed \$300,000 except where the applicant's gas plant (Account No. 101, Uniform System of Accounts Prescribed for Natural Gas Companies) is \$10,000,000 or less, in which case the total estimated cost of the gas-sales facilities proposed in the application shall not exceed \$100,000.
- (ii) Any application proposing the construction of facilities having an estimated cost in excess of the amounts specified in subdivision (i) of this subparagraph shall be accompanied by a request for waiver of the provisions of such subdivision and will be granted only for good cause shown.
- (4) The application contains a statement showing the minimum rate, i.e., price per Mcf, at which the applicant proposes to make direct industrial sales.
- (5) The application contains a statement indicating the maximum facilities to be installed during the authorized construction period subdivided by type of project, e.g., new delivery points for distributors, direct sales to ultimate consumers and miscellaneous rearrangements, and describing the maximum number of lateral or loop lines to be installed and their maximum length and diameter, the maximum number of taps and meters to be installed, and the estimated cost of facilities for each such type or project.

- (7) The applicant agrees that any certificate issued pur to an application filed under this paragraph (c) shall be a to the following conditions:
- (8) The applicant agrees to file with the Commission, in sixty days after expiration of the authorized construperiod, a statement showing for each individual project;
- (i) Description of the gas-sales or transportation facinstalled, e.g., miles and size of pipeline (including wall in ness and minimum yield point), taps, laterals, lateral loop metering and regulating facilities.
- (ii) Location of gas-sales or transportation facilities stalled and new delivery points established.
- (iii) Actual installed cost of gas-sales or transport facilities subdivided by size of pipline, taps, laterals, lateral lines, metering and regulating facilities, and appurta facilities.
- (iv) Name of distributor or direct industrial conserved and type of service (firm or interruptible) to be rendered.
- (v) Estimated annual and peak-day deliveries and estimannual revenues for each of the first 3 years of natural service, designating which service is under FPC rate schedule.
 - (vi) Ultimate use of the gas.
- (9) "Boiler fuel purposes," as used herein, means the unatural gas in boilers for the generation of steam for elepower generation. "Distributors" means persons, municipal and other public agencies engaged in the local distribution natural gas to the public.

